Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2012 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	112,205			130,568	-20,288	7,255	1,772	227,968	-	0	876,224
Natural Gas Plant Liquids and Liquefied Refinery Gases	45,327	-16	10,399	975	7,436		1,087	9,253	4,446	49,335	111,778
Pentanes Plus	5,867	-16		906	-1,507		-872	4,152	33	1,937	7,807
Liquefied Petroleum Gases	39,460		10,399	69	8,943		1,959	5,101	4,413	47,398	103,971
Ethane/Ethylene	19,300		504	_	8,118		964	_	_	26,958	29,349
Propane/Propylene	12,773		9,989	-	538		854	-	4,037	18,409	38,230
Normal Butane/Butylene	2,521		118	69	270		-167	2,185	377	583	30,989
Isobutane/Isobutylene	4,866		-212	-	17		308	2,916	_	1,447	5,403
Other Liquids		2,805		15,766	-48,871	457	9,526	-46,084	5,077	1,638	109,479
Hydrogen/Oxygenates/Renewables/		_,,,,,			,		5,525	10,001	-,	,,,,,	,
Other Hydrocarbons		2,805		3	3,816	4,081	257	7,525	2,923	0	4,661
Hydrogen				-	· –	3,626		3,626	· –	0	´
Oxygenates (excluding Fuel Ethanol)		1,777		_	_	592	49	69	2,251	0	775
Renewable Fuels (including Fuel Ethanol)		1,028		_	3,816	-134	208	3,830	672	0	3,886
Fuel Ethanol ⁷		721		_	3,706	-7	181	3,696	543	0	3,108
Renewable Fuels Except Fuel Ethanol		307		_	110	-127	27	134	129	0	778
Other Hydrocarbons				3	-	-3	-	-	-	0	_
Unfinished Oils				15,362	-235		4,496	8,993	_	1,638	46,508
Motor Gasoline Blend.Comp. (MGBC)		_		401	-52,452	-3,624	4,771	-62,600	2,154	0	58,301
Reformulated		_		_	-11,980	4,065	988	-9,485	_	0	11,417
Conventional		_		401	-40,472	-7,690	3,783	-53,115	1,571	0	46,884
Aviation Gasoline Blend. Comp				-	-		2	-2	-	0	9
Finished Petroleum Products		_	199,168	6,045	-49,864	3,758	63		58,112	100,933	102,442
Finished Motor Gasoline		_	57,153	509	-10,282	3,631	-900		10,733	41,178	12,502
Reformulated		_	12,309	_	_	-3,844	-70		_	8,535	25
Conventional		-	44,844	509	-10,282	7,475	-830		10,733	32,643	12,477
Finished Aviation Gasoline			227	_	-34		-64		_	257	473
Kerosene-Type Jet Fuel			21,705	_	-14,652		640		2,620	3,793	13,641
Kerosene			-49	_	-		-71		116	-94	153
Distillate Fuel Oil			73,636	332	-25,212	127	-841		22,653	27,071	36,962
15 ppm sulfur and under ⁸			65,850	-	-23,414	127	152		18,366	24,045	31,174
Greater than 15 ppm to 500 ppm sulfur ⁸			2,182	208	1,139	_	-209		1,535	2,203	2,151
Greater than 500 ppm sulfur			5,604	124	-2,937		-784		2,753	822	3,637
Residual Fuel Oil ⁹			5,133	2,565	1,042		970		7,989	-219	19,102
Less than 0.31 percent sulfur			290	331	-		143		NA	NA	943
0.31 to 1.00 percent sulfur			997	872	1.040		184		NA	NA	1,976
Greater than 1.00 percent sulfur			3,846	1,362	1,042		643		NA	NA 0.404	16,183
Petrochemical Feedstocks			7,070	1,418	59		53 93		-	8,494	2,005
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			4,473 2,597	675 743	20 39		-40			5,075 3,419	1,313 692
Special Naphthas			1,266	226	-37		10		1,163	282	1,082
Lubricants			4,099	693	-741		794		1,465	1,792	7,535
Waxes			203	37	-/41		8		65	1,792	344
Petroleum Coke			14,590	265	_		37		10,485	4,333	4,249
Marketable			11,283	265			37		10,485	1,026	4,249
Catalyst			3,307						10,405	3,307	
Asphalt and Road Oil			2,069	_	-7		-571		734	1,899	4,019
Still Gas			10,577							10,577	
Miscellaneous Products			1,489	-	-		-2		88	1,403	375
Total	157,532	2,789	209,567	153,354	-111,587	11,471	12,448	191,137	67,634	151,906	1,199,923

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.